

Rate of Recovery Approval or Revision Application PA s61A or s61G

Approved Form – Petroleum Act 1984

This is the approved form for the purposes of section 61(7) and (8) of the [Petroleum Act 1984](#)¹ (Act).

Use this form to apply for the approval of a rate of recovery (RoR), section 61A, in conjunction with an application for approval of a field management plan (FMP), or to revise an existing RoR in response to a ministerial direction issued in accordance with section 61G of the Act.

Once approved, petroleum must be recovered within the specified ranges, noting this must directly correlate to the relevant FMP.

This form addresses regulation 66AAC of the [Petroleum Regulations 2020](#)² (Regulations). Refer to the [Field Management Plan and Rate of Recovery Content Guideline](#)³ when completing this form.

Petroleum interest			
Petroleum interest reference number (EP, RL, L or OL)		Expiry date	
Interest holder			
Where there are multiple interest holders, attach a separate sheet showing below details demonstrating sharing arrangements			
Company/individual name			
ACN / ABN / ARBN		Interest held	%
Business address			
Postal address			
Contact person			
Telephone		Email	
Responsible contact for field management			
Name			
Position title			
Business name			

¹ <https://legislation.nt.gov.au/en/Legislation/PETROLEUM-ACT-1984>

² <https://legislation.nt.gov.au/Legislation/PETROLEUM-REGULATIONS-2020>

³ https://nt.gov.au/__data/assets/pdf_file/0005/1585679/field-management-plan-and-rate-of-recovery-guideline.pdf

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ACN / ABN / ARBN			
Postal address			
Telephone		Email	
Reason for application			Mark as appropriate
Being lodged in conjunction with an application for approval of a new FMP lodged			☐
A previously approved FMP and/or RoR is being revised*			☐
A ministerial direction requires revision (if yes, attach copy of direction)*			☐
Proposed document number ⁴			
RoR document number	E.g. Nominate a unique identifier for this RoR		
*Revision number			
Associated FMP (approved or application)			
Document title			
Document number (include revision number).			
Approval and expiry dates	DD/MM/YYYY - DD/MM/YYYY or lodged for assessment		
Previous production Complete the following tables (as applicable) where the application applies to a previously producing field			
Details of any applicable RoR			
Document title			
Document number (include revision number)			
Approval and expiry dates	DD/MM/YYYY - DD/MM/YYYY		
Details of any applicable approval to recover appraisal gas			
Document title			

⁴ If approved by the Minister or their delegate, the information contained in this form will become an approved rate of recovery.

Document number (include revision number)	
Approval and expiry dates	DD/MM/YYYY - DD/MM/YYYY
Past production performance of wells and pools in the field – Last 12 months, must be consistent with previously reported data e.g. Annual report	
Calendar month	Actual field production (mmscf/day)
1 E.g April 2024	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	

Proposed rate of recovery			
Must be consistent with projected production profile under FMP			
Monthly forecasts - First 12 months of production after approval i.e. FMP Yr 1			
Calendar month	Expected field production (mmscf/day) ⁵⁶		
	Low range scenario	Best (mid) estimate	High range scenario
1 E.g. April 2025	E.g. 4	E.g. 5	E.g. 6
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
Annual forecasts - For subsequent years of production (as approved or proposed in FMP)			
Year	Expected production (mmscf/day) ⁷⁸		
	Low range scenario	Best (mid) estimate	High range scenario
FMP Yr 2	E.g. 3	E.g. 4	E.g. 5
FMP Yr 3			
FMP Yr 4			
FMP Yr 5			

⁵ If the field produces condensate or oil provide as separate tables in barrels of oil per day (BOPD).

⁶ Include conversion factor between energy (petajoule - PJ) and volumetric (billion cubic feet - Bcf) if forecast is reported in the FMP in PJ.

⁷ If the field produces condensate or oil provide as separate tables in barrels of oil per day (BOPD).

⁸ Include conversion factor between energy (petajoule - PJ) and volumetric (billion cubic feet - Bcf) if forecast is reported in the FMP in PJ.

Attachment

A justification for the proposed rate of recovery, including:

- i. a technical discussion to demonstrate how the proposed rate can achieve the ultimate recovery set out in the FMP and is consistent with good oilfield practice; and
- ii. evidence that the proposed high range scenario demonstrates the maximum achievable rate of recovery and will not impact negatively on reservoir performance or the ultimate recovery of the resource; and
- iii. an explanation of the proposed low range scenario, including a rationale for the predicted range of uncertainty between high and low range scenarios.

**Declaration**

I declare that the information contained in this application is true and correct to the best of my knowledge.

I understand that providing misleading information is an offence as per section 107 and 108 of the *Petroleum Act 1984*.

Signature		Date	
Name			
Position held/title			

Fees

There is no separate fee for an application for rate of recovery.

How to submit

Submit this form and attachments via email or post to:

petroleum.operations@nt.gov.au

Petroleum Operations
Department of Mining and Energy
GPO Box 4550
Darwin NT 0801

Privacy statement

The Department of Mining and Energy complies with the [Information Privacy Principles](#)⁹ scheduled by the *Information Act 2002*.

Further information

Contact Petroleum Operations on 08 8999 6030 or email petroleum.operations@nt.gov.au

Internal document control

Document title	Rate of Recovery Approval or Revision Application PA s61A or s61G		
Contact details	Department of Mining and Energy		
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TRM number	TBA		
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1.0	22/09/2025	Energy Development	Initial form
2.0	5/08/2026	Energy Development	Accessibility updates

⁹ <https://infocomm.nt.gov.au/privacy/information-privacy-principles>