

Government Gazette

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Northern Territory of Australia

Petroleum Act 1984

Renewal of Exploration Permit 187 (Renewal 1)

I, James Robert Pratt, Delegate of the Minister for Mining and Industry, under section 25(6) of the *Petroleum Act 1984*, grant to:

Imperial Oil & Gas Pty Ltd (ABN 92 002 699 578) Level 19 – 20 Bond Street Sydney NSW 2000

a renewal of exploration permit 187 in respect of the blocks specified in Schedule 1, subject to the conditions set out hereunder, to have effect for a period of five (5) years commencing 3 November 2022.

Interpretation

In this document, "the Act" means the Northern Territory *Petroleum Act 1984* and includes any Act with which that Act is incorporated and words used in this document have the same respective meanings as in the Act.

The Permittee shall at all times comply with:-

- (a) the provisions of the Act; and
- (b) all directions given to him under the Act and all regulations for the time being in force under the Act.

Dated the 3 day of November 2022

James Robert Pratt
A/Deputy Chief Executive Mining and Energy
Delegate of Minister for Mining and Industry
Under an Instrument of Delegation dated 25 March 2021

Schedule 1

Description of Blocks

The reference hereunder is to the name of the map sheet of the 1:1 000,000 series prepared and published for the purposes of the *Petroleum Act 1984* and to the numbers of the graticular sections shown thereon.

Newcastle Waters Sheet SE53 Block Nos#

470 part	471 part	472 part	473 part	474 part	475 part	476 part
477 part	542 part	543 part	544 part	545 part	546 part	547
548 part	549 part	614 part	615	616	617 part	618 part
619 part	620 part	621 part	622 part	686	687	688
689 part	690 part	691 part	692 part	693 part	694 part	758
759	760	761 part	762 part	763 part	764 part	765
766 part	830	831	832	833 part	834 part	835 part
836 part	837 part	838 part				

^{*}Northern Land Council 'Consent to grant' areas Assessed to contain 52 blocks.

Schedule 2
Work Program Commitments

Year of Term of Permit	Permit Year Starts	Permit Year Ends	Minimum Work Requirements	Estimated Expenditure (indicative only) \$A
1	03/11/2022	02/11/2023	 Drill 1 horizontal well and Hydraulic Fracture Stimulate and Flow Test Drill 1 vertical well Geological, geophysical, and engineering review. 	20 000 000
2	03/11/2023	02/11/2024	 Geological field and environmental studies Geological field mapping and surface and shallow surface sampling analysis 	300 000

			Desktop studies.	
3	03/11/2024	02/11/2025	 Geological, geophysical, and engineering review 100 km 2D Seismic acquisition. 	1 400 000
4	03/11/2025	02/11/2026	Geological, geophysical, and engineering	200 000
5	03/11/2026	02/11/2027	 Drill 1 vertical exploration stratigraphic borehole. Geological, geophysical, and engineering review. 	2 300 000

The permittee -

- (a) shall carry out in the year of the term of the permit specified in the first column of the table, in or in relation to the permit area, to a standard acceptable to the Minister, the work specified in the minimum work requirements set out opposite that year in the fourth column of the table;
- (b) may carry out in a year of the term of the permit specified in the first column of the table, in or in relation to the permit area, to a standard acceptable to the Minister, all or part of the work specified in the minimum work requirements of a subsequent year or years of that term set out opposite that year or those years in the fourth column of the table; and
- (c) may carry out in or in relation to the permit area, to a standard acceptable to the Minister, work in addition to the work specified in the minimum work requirements set out in the fourth column of the table.

Any work carried out in accordance with above paragraphs (a) (b) and (c) shall, if the Minister in his discretion by notice in writing so approves, be treated as if it had been carried out in the subsequent year or years of the term of the permit specified by the Minister in that notice.

The permittee shall not commence a seismic survey or drilling of a well unless he has by notice informed the Minister of the relevant details (including the geographic position of the well or area of the seismic survey) and obtained the necessary approval from the Minister.

Schedule 3

Conditions

General Principals

1. The permittee shall comply with the provisions of, and directions lawfully given under the *Petroleum Act 1984* (NT) as in force at 28 June 2020 and all other laws in force in the Territory, as are applicable in relation to its activities on the permit area.

- 2. Subject to the provisions of the *Petroleum Act 1984*, the permittee shall in the course of their operations remain subject to the provisions of other relevant legislation. The permittee shall ensure that all exploration personnel and their contractors and agents are familiar with such legislative requirements.
- 3. Within twenty-eight (28) days after the expiration of each 12 month period of this permit or other longer approved period, the permittee shall lodge in writing a comprehensive report on the exploration and other activities within the permit area during that period.
- 4. The grant of this permit is subject to compliance with the *Schedule of Onshore Petroleum Exploration and Production Requirement* which can be viewed on the Department of Industry, Tourism and Trade's website: https://nt.gov.au/industry/mining-and-petroleum/petroleum-activities
- 5. The permittee shall indemnify and hold indemnified at all times the Territory and its servants and agents from claims, actions suits and demands whether debt, damages, costs or otherwise arising out of a breach of the duties and obligations, whether express or implied, of the permittee at common law, or of the Claim or of any law in force in the Territory that is applicable and whether such breach shall be that of the permittee or any of its subcontractors, servants, employees or agents.
- 6. Exploration shall not take place within one hundred and twenty-five (125) metres of the centreline of any road or railway, unless specific approval is given by the Senior Director Petroleum Operations.
- 7. The permittee shall not significantly disturb any area or carry out blasting activity within 200 metres of a gas or oil pipeline unless prior written approval has been obtained from the Minister responsible for the *Energy Pipelines Act 1981* or the pipeline operator.
- 8. The permittee shall carry out its activities in such a way as to minimise disturbance to the environment of the permit area, in particular, by minimising:
 - (a) interference with the use of the land by other persons;
 - (b) the disturbance of flora, fauna and other natural resources;
 - (c) pollution, including soil, water and atmospheric pollution;
 - (d) the incidence and effects of soil erosion.
- 9. To the extent possible the permittee should employ persons and contractors resident in or around the permit area and give them the opportunity of quoting or tendering for contract works.
- 10. The Minister may at any time determine that the Minister requires a security in the form and for the amount that the Minister thinks fit for the purpose of securing the permittee's compliance with the Petroleum Act 1984, to secure

the permittee's compliance with these permit conditions and/or for securing the payment by the permittee compensation that may be payable for the effect of the grant, renewal or variation of the permit on native title rights and interests. In the event that the Minister makes such a determination, the permittee shall, within 30 days of the date that the permittee is notified in writing that the security is required, lodge with the Minister a security in the amount and form determined by the Minister.

Consultations with Native Title Parties

- 11. (a) The permittee shall, prior to the commencement of exploration activities other than reconnaissance, convene a meeting on the permit area (or the nearest convenient locality) with registered native title claimants or holders to explain the exploration activities. The permittee may also invite the relevant pastoral lessee(s) or landholders to this meeting.
 - This provision does not apply where the Holder is required to consult with registered native title claimants or holders because of the existence of a separate agreement.
 - (b) Notice of the meeting shall be by letter and shall be posted to the registered native title claimants or holders and the representative body not less than 17 days before the meeting and shall nominate the date, time and place of the meeting.
 - (c) The permittee must have regard to representations made to it at the meeting regarding any aspect of the exploration activities which raises concerns. These representations may deal with access procedures to particular areas of land within the permit area.
- 12 The permittee shall carry out its activities in such a way as to minimise any impact to any extant native title rights and interests in the permit area, in particular by minimising:
 - a) any interference directly with the carrying on of community or social activities of registered native title claimants or holders; or
 - any interference with the areas of sites of particular significance, in accordance with the traditions of registered native title claimants or holders.
- 13. Compensation for the effect if any of a prescribed petroleum act or petroleum interest on native title is payable to the native title holder by the holder of the petroleum interest and includes compensation for the effect if any on native title of activities done under the prescribed petroleum act or petroleum interest. In the event that the Territory pays any compensation for the effect on native title of the grant of the prescribed petroleum act or petroleum interest, the permittee shall, upon request of the Territory, reimburse the Territory with thirty (30) days of the date of such request.

14. If and when the permittee applies to the Minister for a retention licence or production licence, any registered native title claimants or holders are to be informed of this fact in writing so as to signal that another future act process may follow which allows them to exercise procedural rights.

Complaint Mechanism

- 15. Should any native title claimant or holder lodge a written complaint with the Minister that exploration activities are being conducted in a manner that adversely affects native title rights and interests in the permit area, the Minister may do one or more of the following:
 - (a) seek an explanation in writing about the matter from the permittee;
 - (b) request the permittee attend a meeting with the Minister to discuss the matter;
 - (c) request the permittee attend a conference with the Minister and the complainant with a view to resolving the matter;

and, having done one or more of the foregoing, may do one or more of the following:

- (d) direct the permittee to carry out rectification work;
- (e) carry out rectification work at cost to the permittee;
- (f) subject to the *Petroleum Act 1984*, take any other action, including the cancellation of the permit, as the Minister considers appropriate.

Site Protection

- 16. All exploration personnel and their contractors and agents shall be instructed on the legal necessity to protect sacred sites and other significant archaeological sites and structures which may exist within the permit area.
- 17. Prior to carrying out any work in the permit area the permittee must consult with the Aboriginal Areas Protection Authority and inspect the Register of Sacred Sites. A permittee wishing to carry out work may apply for an Authority Certificate.

Minimising of Environmental Impact

- 18. The permittee shall not bring firearms or traps onto the permit area and shall not take or kill any wildlife.
- 19. All structures, facilities, survey markings or other related infrastructure shall be of a temporary nature and shall be removed from the area at the completion of the exploration programme unless approved otherwise in writing by the Minister.
- 20. The permittee shall not use fire, unless in accordance with the *Bushfires Act 2016*.

- 21. The permittee shall not construct new vehicle tracks unless unavoidable. New tracks should be constructed at the minimum width possible to conduct the exploration programme, avoid long straight stretches, and be constructed with sufficient furrows to provide appropriate drainage.
- 22. The permittee shall keep clearing and/or disturbance of vegetation to a minimum, with particular care taken in regard to preserving mature trees and vegetation along watercourses.
- 23. The permittee shall take such steps as are reasonably practical to prevent the spread of noxious weeds, including the washing down of vehicles and removal of grass seeds before moving vehicles and equipment to a new area.
- 24. No sites or structures that may have historic significance shall be disturbed or interfered with in any way unless prior written approval has been given by the Minister.
- 25. The permittee shall take such steps as are practical to minimise disturbance to the soil, rocks, rock formations, creeks and watercourses.
- 26. The permittee shall take all precautions necessary to prevent contamination of underground and surface waters in the permit area.
- 27. Where artesian groundwater is encountered during drilling, the permittee shall advise the Minister of its occurrence and protects the water from wastage, pollution, deterioration or undue depletion.

Environmental Rehabilitation

- 28. Following any soil disturbance, the permittee shall replace topsoil as near as possible to its original profile and contour.
- 29. The permittee shall remove all rubbish and waste from the permit area and shall comply with directions of the Minister regarding disposal.
- To the extent possible the permittee should choose drillhole and excavation sites to minimise environmental impact and after completion of drill holes, the collar should be sealed off and casing plugged.

Definitions

"Permittee" means the grantee of the exploration permit and includes its workers, employees, contractors and agents.

"Minister" means the responsible Northern Territory Minister or delegate appointed under section 7 *Petroleum Act 1984*.

Northern Territory of Australia

Traffic Act 1987

Traffic Regulations 1999

Authorised Operators of Prescribed Breath Analysis Instrument Drug Analysis Instrument

I, Hege Ronning-Burns, Commander, College Command, in pursuance of: regulation 59 of the *Traffic Regulations 1999* and section 27B (2) of the *Traffic Act 1987*, being of the opinion that each member of the Northern Territory Police Force whose name appears in the attached Schedule are:

- (a) trained in the use of a prescribed breath analysis instrument known as the Drager Alcotest 7110; or
- (b) trained in the use of a prescribed breath analysis instrument known as the Drager Alcotest 9510; or
- (c) trained in the use of a prescribed drug analysis instrument known as the Drager DrugTest 5000; and
- (d) capable of using the prescribed instruments correctly.

Authorise those members of the Northern Territory Police Force to use the prescribed:

Breath Analysis instruments; or Drug Analysis instrument For the purpose of the *Traffic Act 1987*.

Dated this 5 day of December 2022

H. Ronning-Burns Commander College Command

Schedule

Registration Number	Surname	Given Names		
Drager Alcotest 7110 – Squad 148				
30429	Bielefeld	Sam Mitchell		
30443	Burns	Catherine Letitia		
30437	Christophers	Clare		
30438	Clark	Jarrod Anthony		
30439	Colston	Katherine Anne		
30440	Cottrell	Claire Louise		
30441	Cressy	David Raymond		
30451	Da Costa-Hill	Davarone		

Registration Number	Surname	Given Names
30442	Darby	Amy Josephine
30444	Edwards	Ben Hoani
30445	Ellis	Michelle Lorraine
30446	Fishwick	Charly John
30447	Fitzsimmons	Paul Michael
30448	Ford	Rowena Elizabeth
30449	Grotherr	Billy-joe Adam
30450	Habermann	Aaron Kym
30452	Hayden	Rachael Justine
30453	Healy	Jonathan Edward
30455	Holdt	Christina Howison
30456	Kakies	Jake Edward
30463	Lachlan	Kyle Jarrod
30457	McMahon	Adam Scott
30398	Sill	Erica Astrid Ivy
30460	Stewart	Rhys
30461	Wallace	Hugh Charles
30462	Zobel	Cooper James
	Drager Alcotest 9510 – Squad	148
30429	Bielefeld	Sam Mitchell
30443	Burns	Catherine Letitia
30437	Christophers	Clare
30438	Clark	Jarrod Anthony
30439	Colston	Katherine Anne
30440	Cottrell	Claire Louise
30441	Cressy	David Raymond
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30447	Fitzsimmons	Paul Michael
30448	Ford	Rowena Elizabeth

Registration Number	Surname	Given Names		
30449	Grotherr	Billy-joe Adam		
30450	Habermann	Aaron Kym		
30452	Hayden	Rachael Justine		
30453	Healy	Jonathan Edward		
30455	Holdt	Christina Howison		
30456	Kakies	Jake Edward		
30463	Lachlan	Kyle Jarrod		
30457	Mcmahon	Adam Scott		
30398	Sill	Erica Astrid Ivy		
30460	Stewart	Rhys		
30461	Wallace	Hugh Charles		
30462	Zobel	Cooper James		
	Drager Alcotest 9510 – In service			
1969	Crawley	Katherine Margaret		
Drager DrugTest 5000 – Squad 148				
30429	Bielefeld	Sam Mitchell		
30443	Burns	Catherine Letitia		
30437	Christophers	Clare		
30438	Clark	Jarrod Anthony		
30439	Colston	Katherine Anne		
30440	Cottrell	Claire Louise		
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30460	Stewart	Rhys
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30462	Zobel	Cooper James

Northern Territory of Australia

Termination of Pregnancy Law Reform Regulations 2017

Revocation and Notification of Making Guidelines

- I, Christine Maree Connors, Acting Chief Health Officer:
- (a) under regulation 6(2) of the Termination of Pregnancy Law Reform Regulations 2017 and with reference to section 43 of the Interpretation Act 1978, revoke all previous guidelines that are in force immediately before the date of this instrument; and
- (b) under regulation 6(2) of the Regulations and with reference to regulation 6(3) give notice of the following:
 - (i) the guideline entitled "Termination of Pregnancy" is adopted; and
 - (ii) the guideline takes effect on the day the notice is published in the Gazette; and
 - (iii) the guideline may be inspected:
 - a. Between 8.00am and 4.21pm, Monday to Friday at:
 Manunda Place, 38 Cavenagh Street, Darwin NT 0800; or
 - At the following website:
 https://health.nt.gov.au/professionals/termination-of-pregnancy-abortion

Dated 13 December 2022

C. M. Connors Acting Chief Health Officer

Christmas/New Year Publication

The Office of the Parliamentary Counsel will be closed from Wednesday 28 December 2022 to Monday 2 January 2023 inclusive.

No Gazette requests will be actioned during this time.

The last General *Gazette* for 2022 will be published on Wednesday 21 December 2022.

The first General *Gazette* for 2023 will be published on Thursday 5 January 2023.

The deadline for a Special *Gazette* request on Friday 23 December 2022 is 10.30 am. Special *Gazette* requests received after 10.30 am on Friday 23 December 2022 will not be actioned until Tuesday 3 January 2023.

Gazette publication information

The Northern Territory Government *Gazette* is published by the Office of the Parliamentary Counsel.

The General *Gazette* is published every **Wednesday**. The closing date for notices is the previous Monday at 12 noon.

Notices will be published in the next issue, unless urgent publication is required. Special Gazettes are published as required.

Gazette publication fees

Fees apply to the publication of notices in the Government *Gazette*.

The cost per notice is as follows:

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Special Gazette (urgent or specific timing): \$400

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